

Change Management Committee (ChMC) is scheduled to convene on Wednesday 11th September 2019. Below is a summary of the agenda items and the actions for Committee members relating to each agenda item; all material is available here:

<https://www.gasgovernance.co.uk/index.php/dsc-change/110919>

2. New Change Proposals - Initial Review

2.1 XRN4896 Failure to Supply Gas System and Template Amendment

This new Change Proposal is sponsored by Xoserve

In 2018 Northern Gas Networks voluntarily doubled their compensation payment from £30 to £60 for a failure to supply gas incident and shortly after Wales & West Utilities also decided to follow suit. As part of the gas Transportation Customer Standards of Performance there is a maximum value of £1,000 per incident; this value was not amended within Xoserve's systems as part of the 2018 change but does need to be changed to £2,000. There are two specific areas where this maximum allowable value needs to be amended:

- The Excel template customers use to create their submission
- UK Link SAP ISU parameter change

Changes need to be made to the customer compensation submission form and align UK Link with the increased threshold to allow for the revised maximum compensation rate of £2000 where there is a disruption to gas supply.

Distribution Network Operator (DNO) Users will be expected to vote on whether this change should proceed to DSG and for Xoserve to initiate Capture.

Currently, the Change Proposal indicates the DSC Service Area as Service Area 8:Credit Risk Management (including cash collection) and management of neutrality accounting processes, which is 100% DNO funded.

2.2 XRN4923 - AQ Calculation for RGMA (ONUPD) Estimate Reads

This new Change Proposal is sponsored by Xoserve

When an RGMA ONUPD is submitted with no read record (DATASET_GROUP_READG), UK Link will generate an estimated read. This estimated read is then used in the Reconciliation process, but is not currently used to trigger the AQ calculation. There has always been the expectation from Shippers that if we use any Read for Reconciliation then the same read should also be used for AQ calculation. The calculation of the revised AQ may change, as the optimum period utilised to determine consumption will alter base on the meter reading date which triggered the AQ calculation. As estimated transfer reading and class change readings trigger the AQ calculation, including the RGMA processes will bring consistency to all processes. Note defect 471

This change will Amend UKL to utilise estimated readings generated from RGMA ONUPD transactions for AQ calculations

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This change needs to be aligned to be in place for the formula year annual quantity snapshot taken on 1st December 2019 therefore the change needs to be implemented to ensure that the AQ and SOQs have been calculated ready for the next Formula Year snapshot which is taken on 1st December 2019.

Shipper Users will be expected to vote on whether this change should proceed to DSG and for Xoserve to initiate Capture.

Currently, the Change Proposal indicates the DSC Service Area as Service Area 6: Annual Quantity, DM Supply Point Capacity and Offtake Reviews, which is 100% Shipper funded.

2.3 XRN5003 Data Access Platform DN Dashboard

This new Change Proposal is sponsored by Northern Gas Networks

Since the go-live of UK Link the CDSP have been using a cloud based data discovery and Business Intelligence (BI) technology to monitor and analyse internal data. The opportunity to leverage this CDSP capability provides customers a new and more visual way to receive and interpret the data services we are able to provide. The data can be visualised in the form of charts, graphs and dashboards to easily identify key metrics, trends and outliers and then to drill down into the points of interest to focus on the key information

The scope of delivery will include:

- Updates to the Data Discovery Platform Security Model to support rollout to Distribution Networks.
- Development of a Distribution Network Dashboard based on data items highlighted below that are already available within the DDP.
- Development of further data items to include Address and Twin Stream information to add further value for Distribution Networks.

DNO's Users will be expected to vote on whether this change should proceed to DSG and for Xoserve to initiate Capture

Currently, the Change Proposal indicates the DSC Service Area as Service Area 21: Data flows and services to Network Operators which is 6% NTS funded and 94% GT and IGT funded.

2.4 XRN5004 Golden Bullet report

This new Change Proposal is sponsored by Wales and West

Currently a number of reports are produced which provide various data points that need to be collated by the individual networks – this report would collate all of that information into one, reducing workload and increasing data quality.

DNO's Users will be expected to vote on whether this change should proceed to DSG and for Xoserve to initiate Capture

Currently, the Change Proposal indicates the DSC Service Area as Service Area 21: Data flows and services to Network Operators which is 6% NTS funded and 94% GT and IGT funded.

3. New Change Proposals – Post Initial Review

3.1 XRN4992 Modification 0687 - Creation of new charge to recover Last Resort Supply Payments

This new Change Proposal is sponsored by Total Gas & Power.

Transporters are able to recover LRSP via transportation charges. This change seeks to create an explicit charge and to remove the risk that customers in one market sector cross-subsidise Supplier of Last Resort (SoLR) events from other market sectors.

This change seeks to create a new charge [SoLR customer charge], through which the Gas Distribution Networks (DNOs) will recover any LRSP arising from a SoLR event.

It is proposed that the SoLR customer charge is introduced into the Gas Transportation charging statements. This new charge will be split by domestic and non-domestic Charging Codes and will be calculated by each DNO.

The charge, which will be on a Supply Meter Point basis and will be calculated to recover the costs originating from each market sector, with mixed portfolios allocated by market sector code as held within UK Link (domestic or I&C).

Xoserve issued this new Change Proposal out for a 10 working day initial review consultation, within the August Change Pack, to the industry: four approvals in principle have been received.

Shipper Users and Distribution Network Operators (DNOs) will be expected to vote on whether this change should proceed to DSG and for Xoserve to initiate Capture

4. New Change Proposals – Post Solution Review

None for this meeting

5. Xoserve DSC Implementation Plan

September's ChMC implementation plan includes the following:

Approval of the Design Specification for the following changes:

- XRN4991 - Enabling large scale utilisation of Class 3 – MOD0700

Within the outages tab, there are three outages to communicate to ChMC:

- UK Link, Gemini, CMS and ERP on 15th September
- EFT on 2nd and 3rd November
- DCC (Data Centre Cutover) Phase 1 on 30th November and 1st December

6.0 Approval of Change Documents

6.1 XRN4991 - Enabling large scale utilisation of Class 3 – MOD0700

- 6.1.1. Change Pack 1 – Responses

Preliminary Design impacts to UK Link Manual documents. We invited the industry to review the information and provide any responses.

7 responses were received and responded to. Specific detailed design questions raised and these were added to the FAQ page of the website which can be found [here](#).

- 6.1.2. Detailed Design and Change Pack 2 Responses*

The close out date is 9th September and responses will be collated and presented to ChMC at the meeting

Following the completion of the detail design Change Pack, ChMC will be asked to approve the approach and release date for implementation.

- 6.1.3. BER and Project Update*

A Business Evaluation Report (BER), for this change, will be presented to ChMC for approval. Shipper Users and DNOs will be expected to vote regarding the approval of this BER.

6.2 CCR for XRN4732 – June 2019 Release

A Change Completion Report (CCR), for this change, will be presented to ChMC for approval. All will be expected to vote regarding the approval of this CCR.

6.3 CCR for XRN4927 – Minor Release Drop 4

A Change Completion Report (CCR), for this change, will be presented to ChMC for approval. All will be expected to vote regarding the approval of this CCR.

7.0 Release Updates

7.1 XRN4665 Creation of New End User Categories

The latest position of the EUC Release will be presented to ChMC for information purposes.

7.2 Minor Release Drop 5 – Project Update

A Project update on MiR Drop 5, including a timeline for implementation, will be presented to ChMC.

7.3 November 2019 Release – Delivery Plan

The latest position of the November 2019 Release will be presented to ChMC for information purposes.

7.4 June 2020 Release – Project Update

The latest position of the November 2019 Release will be presented to ChMC for information purposes.

7.5 XRN4914 Retrospective Data Update Provisions

The latest position of the Retrospective Updates Project will be presented to ChMC for information purposes.

7.6 Retail & Network Update

This agenda item is for discussion, and it will look at the UK Link Scoping Approach and a general update on UK Link, including upcoming delivery and governance timelines, allocated and unallocated changes, and a three year POAP.

7.7 Change Assurance Health Check

This will be presented to ChMC for information purposes.

7.8 Data Office Changes

A list of Data Office related changes will be presented to ChMC for information purposes.

8.0 CSS Consequential Update (CSSC) Update)

The latest position of CSSC will be presented for information purposes.

9.0 UIG Taskforce Update

The UIG Taskforce will present a set of slides to ChMC for information purposes. This will include a POAP, Taskforce Funding, and Next Steps.

10 Horizon and Future Release Change Planning

10.1 'Bubbling Under' Report

The bubbling under report highlighting potential future work for Xoserve will be presented.

10.2 Gemini Horizon Planning

A POAP for Gemini related change will be presented for information purposes.

10.3 UK Link Changes Plan on a Page

A POAP for UK Link related changes will be presented for information purposes.

11.0 Finance and General Change Budget Update

11.1 Change Budget 2019-2020

The Finance and General budget will be discussed. We would invite Committee members to familiarise themselves with this document prior to Wednesday to enable any questions to be asked within the meeting.

11.2 Breakdown of DSC Change Budget BP20

This agenda item is to provide further clarification on the breakdown of the budget and an understanding on the methodology that sits behind the detail.

12.0 Any Other Business (all for information and discussion purposes)

12.1 UNC User Representatives 2019/20

Joint Office to provide information

12.2 IX Refresh Update

The latest position of the IX Refresh project will be presented for information purposes.

12.3 XRN4857 – Report Review Update

This agenda item is to update ChMC with a view of the findings, provide options and recommendation of next steps and seek approval of recommended option.

12.4 Shipper Reporting Pack Glossary

This agenda item is for approval, to baseline the content of the document.