

**TENDER PACK 2**

**OPERATING MARGINS**

**2013 GAS DELIVERY TENDER**

This tender pack is designed for;

- Operators of LNG Importation facilities with Storage
- Primary Capacity holders at LNG Importation facilities with Storage
- Portfolio and single facility providers of supply increase and/or off-take reduction services

**Issued December 2012**

**Market Operation  
National Grid Gas plc  
National Grid House  
Warwick Technology Park  
Gallows Hill  
Warwick  
CV34 6DA**

**Website:**

<http://www.nationalgrid.com/uk/Gas/OperationalInfo/GasOperatingMargins/>

**nationalgrid**

**PLEASE NOTE:**

This document should be read in conjunction with the document entitled “Operating Margins Explanation and Tender Guidance Document” which can be found at:

<http://www.nationalgrid.com/uk/Gas/OperationalInfo/GasOperatingMargins/>

Specific guidance on how to complete these tender sheets is provided in Sections 7 & 8 of the Operating Margins Explanation and Tender Guidance Document with specific cross-references to these tender sheets via superscript numbers adjacent to the relevant fields of information. Please also refer to section 6 “Mandatory Requirements of the Tender Process” in order to understand what must accompany the tender sheets as part of submission in order that assessment can proceed on any tenders received.

Terms and phrases used in this document have the meanings set out or referred to in the Operating Margins Explanation and Tender Guidance Document.

**IMPORTANT – PLEASE NOTE:**

- **All Tender Sheets** of this document **must be completed by all tenderers** (Tender sheets 1, 2 & 3) and submitted to be eligible for assessment.
- A provider **can submit up to three 2013 tender packs** per facility or portfolio of facilities to reflect various options of service and prices offered as part of this tender.
- Please print the tender documents ‘**double-sided**’ where possible.

Completed Tenders should be returned by 17:00 hours on Market day hours **by post** on Friday 1<sup>st</sup> February 2013 to:

**Russel Bredin  
Operating Margin Tender  
National Grid Gas plc  
National Grid House  
Warwick Technology Park  
Gallows Hill  
Warwick  
CV34 6DA**

Envelopes should be clearly marked:  
**“OM Tender”**  
in the top left-hand corner.

**2013 OM GAS DELIVERY TENDER  
TENDER SHEET 1**

FOR NATIONAL GRID USE ONLY

REF:

**Part 1: Tenderer Details**

<b>SITE DETAILS (All fields are mandatory)</b>	
<sup>1</sup> Tenderer's Company Name	
<sup>2</sup> Company Representative	
<sup>3</sup> Company Representative address	<i>(Full address including postcode)</i>
<sup>4</sup> Telephone Number	
<sup>5</sup> Facsimile Number	
<sup>6</sup> E-mail Address	

**Part 2: Terms of Tender Submission**

<b>Subject to contract</b>	<b>Please tick only one option that applies to tender submission</b>
<sup>7</sup> Submission of Tender Sheets with alternative terms proposed.	<input type="checkbox"/> Tick
<b>Or (please only fill in box 7, 8 or 9)</b>	
<sup>8</sup> Submission of Tender Sheets with Gas Operating Margins Delivery Service Agreement terms proposed.	<input type="checkbox"/> Tick
<b>Or (please only fill in box 7, 8 or 9)</b>	
<sup>9</sup> Submission of Tender Sheets with Gas Operating Margins Service Agreement from LNG Importation Terminal terms proposed.	<input type="checkbox"/> Tick

**2013 OM GAS DELIVERY TENDER  
TENDER SHEET 2**

FOR NATIONAL GRID USE ONLY

REF:

**Part 1: Facility Details**

<sup>10</sup> Facility Name	
<sup>11</sup> Location of Facility/Facilities	(Full address including postcode)
<i>NB. if service offered is an aggregate position (made up from more than one site) please list each individual site in appendix 1</i>	
<sup>12</sup> Category of service provision	<ul style="list-style-type: none"> <li>• Supply and/or Demand Portfolio <input type="checkbox"/> <b>Tick</b></li> <li>• Storage Delivery Arrangements <input type="checkbox"/> <b>Tick</b></li> <li>• Demand Portfolio <input type="checkbox"/> <b>Tick</b></li> <li>• Single Demand Reduction Point <input type="checkbox"/> <b>Tick</b></li> <li>• LNG Importation with Storage <input type="checkbox"/> <b>Tick</b></li> <li>• Primary Capacity Holder of LNG Importation with Storage <input type="checkbox"/> <b>Tick</b></li> </ul>
<i>NB. any additional information relating to the mode of service provisions (Supply &amp; demand portfolio, storage delivery arrangements, LNG Importations, etc ) please do detail in appendix 2</i>	

**Part 2: Deliverability & Availability**

	06:00 hrs 1 <sup>st</sup> May 2013 to 05:59 hrs 1 <sup>st</sup> May 2014	
<sup>13</sup> The quantity of minimum deliverability available to National Grid Gas (minimum requirement is 500,000kWh/hour or 6GWh/day under 12 hour service)		kWh/hour or GWh/hour
<sup>14</sup> The quantity of maximum deliverability available to National Grid Gas		kWh/hour or GWh/hour
<sup>15</sup> Delivery Response Time:		Minutes
<sup>16</sup> Periods of unavailability:		Dates

**Part 3: Charges (Optional)**

<sup>23</sup> Standby Charge (Optional)		As defined by tenderer
<sup>24</sup> Please tick if Standby Charge are set out in terms and conditions of contract		<b>Tick</b>

**2013 OM GAS DELIVERY TENDER  
TENDER SHEET 2 CONTINUED**

FOR NATIONAL GRID USE ONLY

REF:

**Part 4: Delivery Charge**

	<b>06:00 hrs 1<sup>st</sup> May 2013 to 05:59 hrs 1<sup>st</sup> May 2014</b>	
<sup>30</sup> Fixed Delivery Charge		p/kWh
<b>OR (please only fill in box 30 or 31)</b>		
<sup>31</sup> Indexed Delivery Charge (insert in Schedule 1 of contract details of index methodology preferred or list here)		To be defined by tenderer
<sup>32</sup> Indexed Delivery Charge Liability Cap		p/kWh

**Part 5: Service Fee**

	<b>06:00 hrs 1<sup>st</sup> May 2013 to 05:59 hrs 1<sup>st</sup> May 2014</b>	
<sup>33</sup> Annual Service Fee		£

**Part 6: Utilisation Limitations & Recovery Period**

<sup>34</sup> Maximum duration per instruction : (delete as appropriate)	12 / 24	hours
<sup>35</sup> Minimum duration per instruction (Optional):		hours
<sup>36</sup> Maximum number of utilisations per month (Optional):		utilisations
<sup>37</sup> Maximum number of utilisations per year (Optional):		utilisations
<sup>38</sup> Recovery Period following a utilisation:		Minutes/ hours

**Part 7: Anticipated Boil-off from Start Date (LNG Importation Facilities only)**

<sup>39</sup> Anticipated Boil-off		GWh per day
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**Please tick this box if you consent to anonymous publication of Tendered volumes and prices**

**2013 OM GAS DELIVERY TENDER  
TENDER SHEET 3**

FOR NATIONAL GRID USE ONLY REF:
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**Part 1: Tenderer Signature and Acknowledgment**

In submitting this OM Tender, the Tenderer hereby acknowledges and agrees that any OM Contract formed upon acceptance by National Grid Gas of all or part of this OM Tender, shall be subject to contract dependant upon agreement of terms. For additional guidance on the expected timescales to agreement of terms please see the Operating Margins Tender Guidance document section 5.3 – Formation of an Operating Margins Contract.

**Signed by:** .....(signature)

**Name:** .....

For and on behalf of ..... **Tenderer**

**Title:** .....

**Date:**

**2013 OM GAS DELIVERY TENDER  
Appendix 1**

**AGGREGATED SITES**

**FOR NATIONAL GRID USE ONLY**  
REF:

	SITE ID
<b>AGGREGATED SITES</b>	

**2013 OM GAS DELIVERY TENDER**

**FOR NATIONAL GRID USE ONLY**  
REF:

**Appendix 2**

**SERVICE PROVISIONS**

<b>Categories</b>	<b>Extra Details</b>	<b>Site ID (Full addresses)</b>
Supply and/or Demand Portfolio		
Storage Delivery Arrangements		
Demand Portfolio		
Single Demand Reduction Point		
LNG Importation with Storage		